UNITED STATES ENVIRONMENTAL PROTECTION AGENCY STANDARD ANNULAR PRESSURE TEST

Operator trevest operating Address 685 M-32 east suite	State Permit No. 42621
Address GBS M-32 east suite	201 USEPA Permit No. M1-137-20-0084
49735	Date of Test 12/2/3013
Well Name mud lake hunt club	Well Type 2D
	Quarter of theQuarter of the
NW Quarter	
Section 5; Range /W	: Township Charles : County of see
Company Representative TAV B. SECO	; Field Inspector
Type of Pressure Gauge inch fac	; Township <u>Charles</u> ; County <u>ofseso</u> ; ; Field Inspector ; psi full scale; psi increments;
New Gauge? Yes □ No 🔀	If no, date of calibration $3 - 4 - 2013$
Calibration certification submitted	
TEST RESULTS Pressure (in psig) Time Annulus 360	5-year or annual test on time? Yes No After rework? Yes No No Newly permitted well? Yes No Casing size 7"
9120 359 [±] 9130 360 [±]	Tubing size 2 38 Packer type Baker Ab-1
9!40 357 =	Packer set @
N A Days of San	Fluid return (gal.)
OCT 1	8 2013 Comments:
LIC EF	
Test Pressures: Max. Allowable Pressure	Change: Initial test pressure x .03 psi Half Hour Pressure change psi
mus	t be contacted within 24 hours. Corrective action needs to ur, the well retested, and written authorization received before ction can recommence.
Signature of Company Representative	Date
UNWITNESSED MECI September 18, 2001	HANICAL INTEGRITY TEST FORM
	nderground Injection Control Branch Regional Guidance #5,

Determination of the Mechanical Integrity of Injection Wells, Revised June 11, 1998.

CONDUCTING TESTS WITHOUT A REPRESENTATIVE OF THE USEPA (USEPA Region 5 Underground Injection Control Program Guidance #5, Determination of the Mechanical Integrity of IV. Injection Wells, pp. 7-8)

It is, and has been, the policy of Region 5 to witness mechanical integrity testing to the extent practicable. Tests for which a mechanical or third-party record is produced may be conducted without an Agency witness